

	MADHYA GUJARAT VIJ COMPANY LTD. Regd. Office : Sardar Patel Vidyut Bhavan, Race Course, Vadodara - 390 007. Tele: (Dir) 0265-2330635 PBX : 2310582 to 86 FAX: (Dir) 0265 - 2340692 Email : ceproj.mgvcl@gebmail.com CIN No. U40102GJ2003GCO42907 An ISO 9001:2015 Certified Company	
		

No. MGVCL/ RA&C/GERC/Peti RGP/Amend Memo/240

Date:- 29.12.2023

01/01/2024

To
The Secretary
Gujarat Electricity Regulatory Commission ,
6th Floor, GIFT ONE, Road 5C, Zone 5
Road 5C, Zone 5, GIFT City
Gandhinagar - 382355

Sub: Submission of Amended Memo of Parties and confirmation of public notice in Petition no. 2277 of 2023

Ref: Oral instruction during hearing held on 22.12.23 for Petition No. 2277 of 2023.

Dear Sir,

This has with reference to the above subject matter and in compliances to the instructions passed-on by Hon'ble Commission during hearing to amend the Memo of parties as well as issue of public notice; petitioner has amended Memo of parties and served a copy of petition to all the respondents of Tariff petition proceeding. Moreover, as per oral instruction for publication of advertisement, MGVCL has published public notice having wide circulation in all Gujarat, one in daily English Newspaper "Indian Express" and two Gujarati Newspapers viz. "Sandesh" & "Gujarat Samachar" on 27.12.2023 inviting objections/ suggestions/comments in reference to this petition.

The Copy of the advertisement along with amended Memo of party is enclosed in five copies on affidavit.

Kindly please accept the same and acknowledge.

Thanking you,

Encl: As above

Yours Sincerely,
For & on behalf of MGVCL,



(V N Rathva)

I/c-Addl Chief Engineer (RA&C).

GUJARATELECTRICITYREGULATORYCOMMISSION

GANDHINAGAR

PetitionNo.2277 Of 2023

AMENDED MEMO OF PARTIES

IN THE MATTER OF:

Filling of Petition by amending Memo of Parties under Section-62, 64, 86 and other enablingprovisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General Purpose (RGP) Tariff category under the tariff order dated 31.03.2023 issued by Hon'ble Commission in order to include animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) Tariff category.

AND

IN THE MATTER OF:-

- 1) PASCHIM GUJARAT VIJ COMPANY LIMITED
- 2) UTTAR GUJARAT VIJ COMPANY LIMITED
- 3) MADHYA GUJARAT VIJ VOMPANY LIMITED
- 4) DAKSHIN GUJARAT VIJ COMPANY LIMITED

Petitioners

AND

IN THE MATTER OF:-

- 1) GUJARAT URJA VIKAS NIGAM LIMITED

Co-Petitioners

V/S

1. The General Secretary, Gujarat Krushi Vij Grahak Suraksha Sangh (GKVGSS), 22-Chandan Park Society, Visnagar-384 315, Dist.-Mehsana
2. Federation Of Kutch Industries Associations, 5th Patel Towers, Near Jaynagar Bus Stop, Mirzapur Road, Bhuj 370 001
3. Shri K. K. Bajaj, B - 62 Goyal Complex, Nr. Sandesh Press, Vastrapur, Ahmedabad - 380 054

4. Indian Energy Exchange Limited, Plot No. C-001/A/1, 9th Floor, Max Towers, Sector 16b, Noida, Gautam Buddha Nagar, Uttar Pradesh - 201 301
5. The President, Yash Complex Co-Operative Housing Services Society Limited, Gotri Road, Vadodara - 390 021
6. Jayramrao Chandravandan Marathe, B-Hariba Park, Diwalipura, Vadodara
7. Gujarat Chamber Of Commerce & Industry (GCCI), Shri Ambica Mills - Gujarat Chamber Building, Ashram Road, Ahmedabad - 380 009
8. Shihor Steel Re-Rolling Mills Association, 101, G.I.D.C. Phase -2, Shihor - 364 240
9. Reliance Industries Limited, "Vraj", Near Orion Lawn, Rajpath Rangoli Road, Off Sindhu Bhavan Road, Bodakdev, Ahmedabad - 380 054
10. Reliance Jio Infocomm Limited, 101, Saffron, Near Central Point, Panchvati 5 Rasta, Ambawadi, Ahmedabad - 380 006
11. Digital Infrastructure Providers Association (DIPA), 2nd & 3rd Floor, 7, Bhai Veer Singh Marg, Gole Market, New Delhi- 110 001
12. Military Engineering Services (MES), HQ CWE (AF) Chiloda Military Engineer Services, P O CRPF Campus, Vayu Shakti Nagar, Gandhinagar - 382042
13. Cellular Operators Association Of India (COAI), 14, Bhai Veer Singh Marg, New Delhi - 110 001
14. Gujarat Cold Storage Association, C/O Ganesh Cold Storage Co., Near Subhash Bridge, Rajkot Road, Jamnagar, Gujarat - 361 001

..Respondents .

In compliance to the instruction passed-on during the Hearing held on 22.12.23,

PETITIONER MOST RESPECTFULLY SUBMITS:

Petitioner has filed Petition no. 2277 of 2023 before this Hon'ble Commission seeking approval under Section-62, 64, 86 and other enabling provisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General

Purpose (RGP) Tariff category under the tariff order dated 31.03.2023 issued by Hon'ble Commission in order to include animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) Tariff category.

Admission Hearing was held on 22.12.2023 wherein Hon'ble Commission has directed petitioner to amend the Memo of Parties and provide copy of Petition to the respondents who were responded during the Tariff petition proceeding. Accordingly, MGVL has amended memo of parties and served a copy of petition to all the respondents of Tariff petition proceeding.

The Petitioner most respectfully and humbly submits that as per oral instruction from Hon'ble GERC for publication of advertisement, petitioner has published public notice having wide circulation in all Gujarat, one in daily English Newspaper "Indian Express" and two Gujarati Newspapers viz. "Sandesh" & "Gujarat Samachar" on 27.12.2023 inviting objections/ suggestions / comments in reference to this petition. The Copy of the advertisement is enclosed herewith.

The Cutting of the relevant newspapers dated 27.12.2023 are marked as Annexure-I, II & III and submitted herewith for perusal of the Hon'ble Commission.

Declaration:

Declaration that petitioner before any other competent forum and that has not raised subject matter of present petition no other competent forum is currently seized of the matter or has passed any order in relation thereto.


(V N Rathva)
Petitioner

I/c Additional Chief Engineer (RA&C)
MGVCL Vadodara

Date : 01/01/24
Place : Vadodara

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
AT GANDHINAGAR

IN
PETITION NO. 2277 OF 2023
AMENDED MEMO OF PARTIES

IN THE MATTER OF:

- 1) PASCHIM GUJARAT VIJ COMPANY LIMITED
- 2) UTTAR GUJARAT VIJ COMPANY LIMITED
- 3) MADHYA GUJARAT VIJ VOMPANY LIMITED
- 4) DAKSHIN GUJARAT VIJ COMPANY LIMITED

Regd.No.. 05
Date 01/01/2024

Petitioners

AND

GUJARAT URJA VIJ COMPANY LIMITED

Co-Petitioner

V/S.

1. The General Secretary, Gujarat KrushiVijGrahakSurakshaSangh (GKVGSS), 22-Chandan Park Society, Visnagar-384 315, Dist.-Mehsana
2. Federation Of Kutch Industries Associations, 5th Patel Towers, Near Jaynagar Bus Stop, Mirzapur Road, Bhuj - 370 001
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5. The President, Yash Complex Co-Operative Housing Services Society Limited, Gotri Road, Vadodara - 390 021
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7. Gujarat Chamber Of Commerce & B Industry (GCCI), Shri Ambica Mills - Gujarat Chamber Building, Ashram Road, Ahmedabad - 380 009
8. Shihor Steel Re-Rolling Mills Association, 101, G.I.D.C. Phase -2, Shihor - 364 240



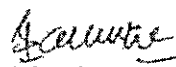
9. Reliance Industries Limited, "Vraj", Near Orion Lawn, RajpathRangoli Road, Off SindhuBhavan Road, Bodakdev, Ahmedabad - 380 054
10. Reliance JioInfocomm Limited, 101, Saffron, Near Central Point, Panchvati 5 Rasta, Ambawadi, Ahmedabad - 380 006
11. Digital Infrastructure Providers Association (DIPA), 2nd & 3rd Floor, 7, Bhai Veer Singh Marg, Gole Market, New Delhi- 110 001
12. Military Engineering Services (MES), HQ CWE (AF) Chiloda Military Engineer Services, P O CRPF Campus, Vayu Shakti Nagar, Gandhinagar - 382042
13. Cellular Operators Association Of India (COAI), 14, Bhai Veer Singh Marg, New Delhi - 110 001
14. Gujarat Cold Storage Association, C/O Ganesh Cold Storage Co., Near Subhash Bridge, Rajkot Road, Jamnagar, Gujarat - 361 001

..Respondents

AFFIDAVIT

I, Vechatbhai, son of NathabhaiRathva, aged 54years, residing at A-1/314, Vaishnavpark Society, in front of M MVhora Showroom, Somatalav, Vadodara - 390025, do solemnly affirm and state as under:

1. I am the in charge Additional Chief Engineer of the MadhyaGujarat Vij Company Limitedand am duly authorized to make this affidavit.
2. I say that the contents of the accompanying Reply are based on information maintained in the records of the Answering Respondent Company and are believed by me to be true.
3. I say that the annexures are true copies of their originals


(V N Rathva)
Petitioner

I/c Additional Chief Engineer (RA&C)
MGVCL Vadodara

Date : 01/01/24
Place : Vadodara

VERIFICATION

I, the deponent above named, solemnly affirm and verify that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

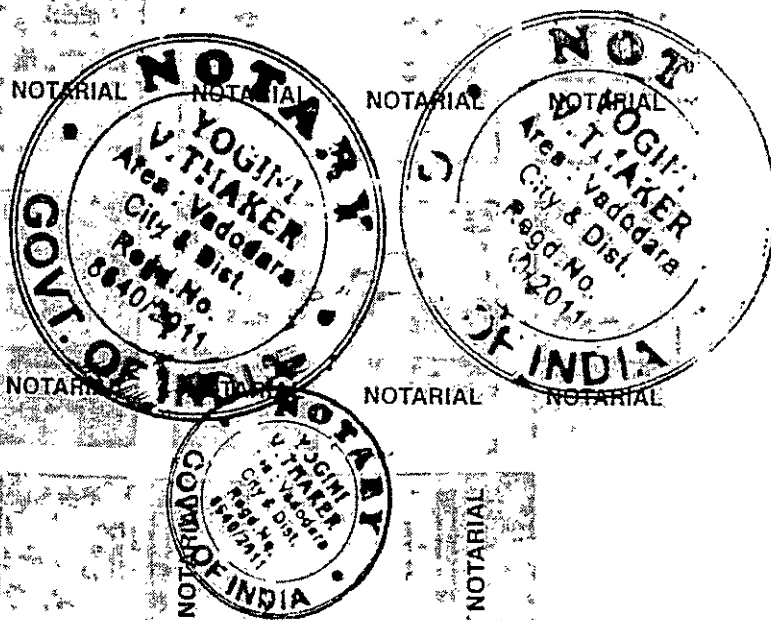
Verified at Rajkot on this 29th day of December-23

KER
Vadodara
Dist.

V N Rathva
(V N Rathva)
Petitioner

I/c Additional Chief Engineer (RA&C)
MGVCL Vadodara

Date : 01/01/24
Place : Vadodara



Solemnly Affirmed/Declared
Sworn Before me by *V. N. Rathva*

Yogini V. Thaker 1/1/24
Yogini V. Thaker
NOTARY

The Indian Express
Dt: 27/12/2023

Page No: 11

(46)

Annexure-I

PGVCL	Paschim Gujarat Viji Company Limited "Paschim Gujarat Viji Seva Sadan" Laxminagar Off: Nana Mava Road, Rajkot-360 004 CIN: U40102GJ2003SGC042908
PUBLIC NOTICE	
In the matter of Petition No. 2274, 2275, 2276 & 2277 of 2023 filed before Hon'ble Gujarat Electricity Regulatory Commission (GERC)	
DGVCL, PGVCL, UGVCL & MGVCL has filed petition before The Hon'ble Gujarat Electricity Regulatory Commission under Section 62, 64, 86, and other enabling provisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General Purpose (RGP) tariff category under the tariff order dated 31/03/2023 to include animal husbandry activities. In this regard, interested stakeholders are requested to provide their comments/suggestions, if any, in the matter on affidavit in five (5) copies to The Secretary, Gujarat Electricity Regulatory Commission, 8th Floor, GIFT ONE, Road 5-C, Zone - S, GIFT City, Gandhinagar - 382 355 with a copy to the Petitioner(s) at its registered & corporate office within 15 days from the date of this public notice. The petitions are available on website of respective utilities.	
CE (Proj. & Reg.)	Chief Engg. (Op.)
PGVCL	UGVCL
DGVCL	MGVCL

Annexure II

PGCL	પશ્ચિમ ગુજરાત વીજ કંપની લિમિટેડ રજી. અને કોર્પોરેટ ઓફિસ: પશ્ચિમ ગુજરાત વીજ સેવા સદન નાના મવા મેઇન રોડ, વજીનગર, રાજકોટ - ૩૬૦ ૦૦૪ CIN: U40102GJ2003SGC042908	G20
જાહેર વિજ્ઞાપિત		
માનનીય ગુજરાત વિદ્યુત નિયંત્રક આયોગ (GERC), ગાંધીનગર સમક્ષ રજુ કરેલ પીટીશન અરજી નં. ૨૨૭૪, ૨૨૭૫, ૨૨૭૬ & ૨૨૭૭ / ૨૦૨૩ની બાબતમાં		
કીજીવીસીએલ, પીજીવીસીએલ, યુજીવીસીએલ અને એમજીવીસીએલ દ્વારા નામદાર આયોગ સમક્ષ વીજ અધિનિયમનં ૨૦૦૩ ની કલમ ૬૨, ૬૪, ૮૬ અને અન્ય સેવરા જોગવાઈ તથા મલ્ટી-યર ટેરીફ (MYT), ૨૦૧૬ અન્વયે તા. ૩૧.૦૩.૨૦૨૩ના ટેરિફ ઓફરમાં ધરવપરાશ સામાન્ય હેતુ (TAGH)ની ટેરિફ કેટેગરી હેઠળ પરિપાલન પ્રવૃત્તિને સામેલ કરવા પીટીશન દાખલ કરેલ છે. સદર બાબતે ઈચ્છુક અરજદારો વિજ્ઞાપનની તારીખથી ૧૫ દિવસની અંદર તેમના સુચનો/કોમેન્ટ્સ ઓફિસિયલ પર સચિવશ્રી, ગુજરાત વિદ્યુત નિયંત્રક આયોગ, છઠ્ઠા માળ, ગ્રીફ્ટ-૧, રોડ પ- સી, ઝોન પ, ગ્રીફ્ટ સીટી ગાંધીનગર-૩૮૨ ૩૫૫ ને પોચ (પ) કોપીમાં આપી શકે છે તથા તેની નકલ જે તે વીજ વિતરણ કંપનીની રજીસ્ટર્ડ કોર્પોરેટ ઓફિસ પર પણ મોકલી આપવાની રહેશે. પીટીશનના નકલ વીજ વિતરણ કંપનીઓની વેબસાઇટ્સ પર ઉપલબ્ધ છે. તા. ૨૭.૧૨.૨૦૨૩		
મુખ્ય ઇન્જનેર (પ્રોજેક્ટ), પીજીવીસીએલ	મુખ્ય ઇન્જનેર (ઓપ), યુજીવીસીએલ	વિશેષ મુખ્ય ઇન્જનેર (C & B), કીજીવીસીએલ
		મુખ્ય ઇન્જનેર (RAT&C), એમજીવીસીએલ

Sandesh
D+: 27/12/2023
Page no. 13

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Annexure - III

પશ્ચિમ ગુજરાત વીજ કંપની લિમિટેડ રજી. અને કોર્પોરેટ ઓફિસ: "પશ્ચિમ ગુજરાત વીજ સેવા સંદન" નાના મેવા મેઇન રોડ, લક્ષ્મીનગર, રાજકોટ - ૩૬૦૦૦૪ CIN: U40102GJ2003SGC042908				
જાહેર વિજ્ઞાપિત				
માનનીય ગુજરાત વિદ્યુત નિયંત્રક આયોગ (GERC), ગાંધીનગર સમક્ષ રજૂ કરેલ પીટીશન અરજી નં. ૨૨૭૪, ૨૨૭૫, ૨૨૭૬ & ૨૨૭૭ / ૨૦૨૩ની બાબતમાં				
ડીજીવીસીએલ, પીજીવીસીએલ, યુજીવીસીએલ અને એમજીવીસીએલ દ્વારા નામદાર આયોગ સમક્ષ વીજ અધિનિયમનં ૨૦૦૩ ની કલમ ૬૨, ૬૪, ૮૬ અને અન્ય સંલગ્ન જોગવાઈ તથા મલ્ટી યર ટેરીફ (MYT), ૨૦૧૬ અન્વયે તા. ૩૧-૦૩-૨૦૨૩ના ટેરિફ ઓર્ડરમાં ધરવપરાશ સામાન્ય હેતુ (સાદા)ની ટેરિફ કેટેગરી હેઠળ પથ્થપાવન પ્રવૃત્તિને સામેલ કરવા પીટીશન દાખલ કરેલ છે. સદર બાબતે ઇચ્છુક અરજદારો વિજ્ઞાપનની તારીખથી ત્રણ દિવસની અંદર તેમના સુચનો/કોમેન્ટ્સ ઓફિસિટ પર સચિવશ્રી ગુજરાત વિદ્યુત નિયંત્રક આયોગ, છકો માળ, ગ્રીડ ૧ રોડ પ- સી, જોન પી, ઓફિસ સીટી ગાંધીનગર-૩૮૨૦૩૫ ને પાંચ (૫) કોપીમાં આપી શકે છે તથા તેની નકલોજ તે વીજ વિતરણ કંપનીની રજીસ્ટર્ડ કોર્પોરેટ ઓફિસ પર પણ મોકલી આપવાની રહેશે. પીટીશન સં નકલો વીજ વિતરણ કંપનીઓની વેબસાઇટ પર ઉપલબ્ધ છે.				
તા. ૨૭.૧૨.૨૦૨૩				
મુખ્ય ઇજનેર (પીજીસી)	મુખ્ય ઇજનેર (પીજીસી)	વિશેષ મુખ્ય ઇજનેર (C&T)	મુખ્ય ઇજનેર (J&S)	
પીજીવીસીએલ	યુજીવીસીએલ	ડીજીવીસીએલ	એમજીવીસીએલ	

	MADHYA GUJARAT VIJ COMPANY LTD. Regd. Office : Sardar Patel Vidyut Bhavan, Race Course, Vadodara - 390 007. Tele: (Dir) 0265-2330635 PBX : 2310582 to 86 FAX: (Dir) 0265 - 2340692 Email : ceproj.mgvcl@gmail.com CIN No. U40102GJ2003GCO42907 An ISO 9001:2015 Certified Company	
		

No. MGVC/ RA&C/GERC/Peti RGP/Declaration/238

Date:- 21.11.2023

To
The Secretary
Gujarat Electricity Regulatory Commission
6th Floor, GIFT ONE, Road 5C, Zone 5
Road 5C, Zone 5, GIFT City
Gandhinagar - 382355

Sub: Submission of petition under Section-62, 64, 86 and other enabling provisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General Purpose (RGP) Tariff category under the tariff order dated 31.03.2023 issued by Hon'ble Commission in order to include animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) Tariff category - Declaration thereof.

Dear Sir,

In connection with the above subject, enclosed herewith please find 5 (Five) numbers (One original and four photocopy) of Declaration thereof with Affidavit.

Thanking you,

Encl: As above

Yours Sincerely,
For & on behalf of MGVCL,

(V.N. Rathva)

I/c-Addl Chief Engineer (RA&C)

o/c 
21/11

BEFORE GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

PETITION NO. ²²⁷⁷ OF 2023

IN THE MATTER OF: Petition under Section-62, 64, 86 and other enabling provisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General Purpose (RGP) Tariff category under the tariff order dated 31.03.2023 issued by Hon'ble Commission in order to include animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) Tariff category.

AND

IN THE MATTER OF:-

- 1) PASCHIM GUJARAT VIJ COMPANY LIMITED
- 2) UTTAR GUJARAT VIJ COMPANY LIMITED
- 3) MADHYA GUJARAT VIJ VOMPANY LIMITED
- 4) DAKSHIN GUJARAT VIJ COMPANY LIMITED

Petitioner:

AND

IN THE MATTER OF:-

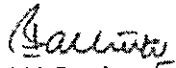
1) GUJARAT URJA VIKAS NIGAM LIMITED

Co-Petitioner

MOST RESPECTFULLY SUBMIT THAT

Declaration:

Declaration that subject matter of present petition has not been raised by petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.


(V N Rathva)
Petitioner

I/c Additional Chief Engineer (RA&C)
MGVCL Vadodara

Date : 21/11/23

Place : Vadodara

BEFORE GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

PETITION NO. ²²⁷⁷ OF 2023

IN THE MATTER OF:-

- 1) PASCHIM GUJARAT VIJ COMPANY LIMITED
- 2) UTTAR GUJARAT VIJ COMPANY LIMITED
- 3) MADHYA GUJARAT VIJ VOMPANY LIMITED
- 4) DAKSHIN GUJARAT VIJ COMPANY LIMITED

Petitioners

AND

IN THE MATTER OF:-

- 1) GUJARAT URJA VIKAS NIGAM LIMITED

Co-Petitioner

AFFIDAVIT

I, Vechatbhai, son of Nathabhai, aged 54 years, residing at A-1/314, Vaishnavpark Society, In front of M M Vohra Showroom, Somatalav, Vadodara 390025, do solemnly affirm and state as under:

1. I am the In-charge Additional Chief Engineer (RA&C) of the Madhya Gujarat Vij Co Limited Gujarat Vij Company Limited and am duly authorized to make this affidavit.
2. I say that the contents of the accompanying reply are based on the information maintained in the records of the answering respondent Company and are believed by me to be true.

3. I say that the annexures are true copies of their originals.

(Signature)

(V N Rathva)

Petitioner

I/c Additional Chief Engineer (RA&C)

MGVCL Vadodara

Date :

Place : Vadodara

Regd.No.,	723
Date	21/11/2023

VERIFICATION

I, the deponent above-named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Vadodara on this 21st day of November, 2023

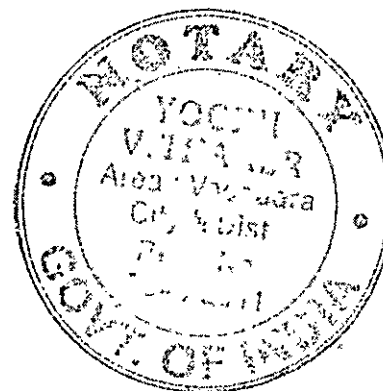
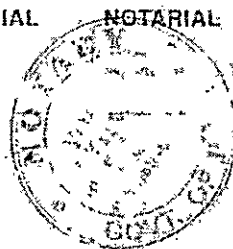
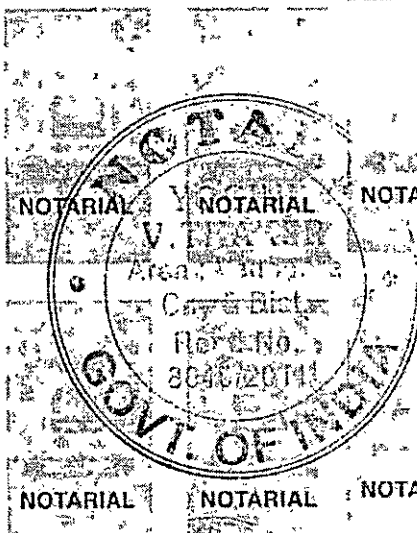
(Signature)

(V N Rathva)

Petitioner

I/c Additional Chief Engineer (RA&C)

MGVCL Vadodara



Solemnly Affirmed/Declared

Sworn Before me by V. N. Rathva

(Signature) 21/11/23
Yogini V. Thaker
NOTARY

FORM I**1**

Particulars	Details
1. Name of the petitioner/Applicant	MADHYA GUJARAT VIJ VOMPANY LIMITED
2. Address of the petitioner/Applicant	Sardar Patel Vidyut Bhavan, Race Course, Vadodara - 390007
3. Petition No., if any	
4. Subject Matter	Petition under Section-62, 64, 86 and other enabling provisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General Purpose (RGP) Tariff category under the tariff order dated 31.03.2023 issued by Hon'ble Commission in order to include animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) Tariff category.
5. Details of fee remitted	
a. UTR No.	CBINH23310708685
b. Date of Remittance	06.11.2023
c. Amount remitted	Rs. 10,000.00
d. Bank Name & Branch	Central Bank of India, MID Corporate FIN, Vadodara Branch

GUJARATELECTRICITYREGULATORYCOMMISSION

GANDHINAGAR

Petition No. ²²⁴⁴ of 2023

IN THE MATTER OF:

Petition under Section-62, 64, 86 and other enabling provisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General Purpose (RGP) Tariff category under the tariff order dated 31.03.2023 issued by Hon'ble Commission in order to include animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) Tariff category.

AND

IN THE MATTER OF:-

- 1) PASCHIM GUJARAT VIJ COMPANY LIMITED
- 2) UTTAR GUJARAT VIJ COMPANY LIMITED
- 3) MADHYA GUJARAT VIJ VOMPANY LIMITED
- 4) DAKSHIN GUJARAT VIJ COMPANY LIMITED

Petitioners

AND

IN THE MATTER OF:-

- 1) GUJARAT URJA VIKAS NIGAM LIMITED

Co-Petitioners

MOST RESPECTFULLY SUBMIT THAT

3

1. Preamble

1.1 The erstwhile Gujarat Electricity Board was unbundled in seven functional entities under the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003. The activities of Generation, Transmission, Distribution, Bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd. (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Ltd. (GETCO) and the distribution activity is assigned to four Petitioner Distribution companies viz. Uttar Gujarat Vij Company Ltd. (UGVCL), Madhya Gujarat Vij Company Ltd. (MGVCL), Dakshin Gujarat Vij Company Ltd. (DGVCL) and Paschim Gujarat Vij Company Ltd. (PGVCL). Further, the function of Bulk purchase and Bulk sale of power as well as overall supervision is assigned to Co-Petitioner, Gujarat Urja Vikas Nigam Ltd. (GUVNL) as per the re-organization scheme.

2. SUBMISSION:-

2.1 It is respectfully submitted that the Present Petition is being preferred before Hon'ble Commission to modify / amend the provision of Residential General Purpose (RGP) tariff category under approved Tariff schedule for FY 2023-24, of Petitioner Company in the Tariff Order

dated 31.03.2023; in accordance with the Government of Gujarat's directives for inclusion of animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) tariff category.

2.2 The Petitioner would like to highlight background facts in the matter as under:

2.3 It is submitted that Hon'ble Commission under the Multi Year Tariff framework and provisions of Electricity Act 2003, is deciding and determining Aggregate Revenue Requirement of utilities and also decides applicable tariff for each consumer categories.

2.4 Accordingly, Hon'ble Commission, in the Petition no. 2165 /2022- UGVCL, 2166/2022- DGVCL and 2167/2022 - MGVCL, 2168/2022-PGVCL filed by State owned utilities, vide Order dated 31.03.2023 has decided the Aggregate Revenue Requirement (ARR) for FY 2023-24 and tariff schedule covering applicable tariff for each consumer categories for FY 2023-24.

The copy of approved Tariff schedule for FY 2023-24 is enclosed herewith as **Annexure-A**.

2.5 It is to highlight that, in order to address various issues / representations of different farmer organizations / associations / unions, Government of Gujarat vide GR No. GUV-12-2022-515-K dated 15.10.2022 has constituted a High Power Committee (HPC) so as to deliberate and

resolve their issues / representations.

The copy of GR dated 15.10.2022 is enclosed herewith as Annexure-B.

- 2.6 Further, under the Chairmanship of Hon'ble Energy & Finance Minister, a meeting of High Power Committee (HPC) was held on 20.02.2023 for deliberation and discussion on various representations of farmer organizations / associations / unions.
- 2.7 It is to state that, farmer organizations / associations / unions from time and again has been representing before State Government to cover small scale animal husbandry activities under RGP Tariff category on the basis that such animal husbandry activities are being carried out on very small scale basis and therefore use of electricity for small scale animal husbandry activities may be covered under RGP Tariff category instead of NRGP tariff category.
- 2.8 In this regard, the relevant abstract of approved Tariff schedule regarding definition of RGP Tariff category and NRGP Tariff category is read as under:

RGP-Urban:

This Tariff is applicable to all services in the residential premises which are not covered under 'Rate: RGP (Rural)' Category.

RGP-Rural:

This Tariff will be applicable to all services for residential premises located in areas within Gram Panchayat as defined in the Gujarat Panchayats Act.

Non-RGP:

This Tariff is applicable to the services for the premises those are not covered in any other Tariff categories and having aggregate load up to and including 40 kW.

- 2.9 Since, the animal husbandry activities are not being covered under any other tariff category specified in the tariff schedule; presently, animal husbandry activities are being covered under the NRGP / LTMD Tariff category as per the provision of approved Tariff schedule.
- 2.10 It is humbly submitted that High Power Committee (HPC) in the meeting dated 20.02.2023 under Chairmanship of Hon'ble Energy & Finance Minister; Govt. of Gujarat has discussed and deliberated the above issue.
- 2.11 It is further to mention that High Power Committee (HPC) has considered that farmers are carrying out the animal husbandry activities on very small scale basis. Therefore, small scale animal husbandry activities are different in nature than other general commercial activities.
- 2.12 Accordingly, High Power Committee (HPC) has recommended applying RGP Tariff category for small scale animal husbandry activities involving not more than 30 milking animals.

- 2.13 In order to give in effect and implement the recommendations of High Power Committee (HPC) to State Government; Energy & petrochemicals Department, Govt. of Gujarat vide letter dated 02.05.2023 has forwarded Minutes of Meeting (MoM) dated 20.02.2023 to GUVNL / DISCOMs.

The copy of Energy & petrochemicals Department, Govt. of Gujarat letter dated 02.05.2023 along with MoM is enclosed herewith as Annexure-C.

- 2.14 It is humbly submit that in order to in effect the implementation of decision taken by State Government, Petitioners have preferred present petition.

- 2.15 It is humbly submit that the relevant provisions of Electricity Act 2003 and GERC (Multi Year Tariff) Regulations, 2016 is read as under:

Section 62. (Determination of tariff): --- (1) The Appropriate Commission shall determine the tariff in accordance with the provisions of this Act for -

(a) Supply of electricity by a generating company to a distribution licensee:

Provided that the Appropriate Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a generating company and a licensee or

between licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

(b) Transmission of electricity ;

(c) Wheeling of electricity;

(d) Retail sale of electricity:

Provided that in case of distribution of electricity in the same area by two or more distribution licensees, the Appropriate Commission may, for promoting competition among distribution licensees, fix only maximum ceiling of tariff for retail sale of electricity.

Section 64. (Procedure for tariff order): --- (1) An application for determination of tariff under section 62 shall be made by a generating company or licensee in such manner and accompanied by such fee, as may be determined by regulations.

.....

Section 86. (Functions of State Commission): --- (1) The State Commission shall discharge the following functions, namely: -

(a) Determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

.....

- 2.16 That, the Regulation 10.2 of GERC (Multi Year Tariff) Regulations 2016 read as under:

10.2 Notwithstanding anything contained in these Regulations, the Commission shall have the authority, either suomotu or on a petition filed by any interested or affected party, to determine the tariff of any Applicant.

- 2.17 Accordingly, it is humbly submit that Hon'ble Commission has jurisdiction to admit and decide the present petition filed by petitioner in accordance with the power vested under Section 62, 64, 86 read with GERC MYT Regulations 2016.

- 2.18 Further, in order to implement the directives of State Government upon recommendation of High Power Committee (HPC), the existing provision of approved Tariff schedule for FY 2023-24 in case of Residential General Purpose (RGP) Tariff category is required to be modified / amended further providing as under:

RGP-Urban:

This Tariff is applicable to all services in the residential premises which are not covered under 'Rate: RGP (Rural)' Category.

Provided that the small scale animal husbandry activities involving not more than 30 milking shall also be covered under this tariff category.

RGP-Rural:

This Tariff will be applicable to all services for residential premises located in areas within Gram Panchayat as defined in the Gujarat Panchayats Act.

Provided that the small scale animal husbandry activities involving not more than 30 milking shall also be covered under this tariff category.

2.19 It is to humbly submit that since the number of consumers carrying out such activities may be very less and difficult to ascertain at this stage, the impact on revenue of DISCOM on account of inclusion of such consumers under RGP Tariff category instead of NRGP / LTMD tariff category is not known to the DISCOM. Therefore, the treatment of revenue impact, if any, shall be allowed as pass through at the time of truing up of FY 2023-24.

2.20 In the above background and in accordance with Section 62, 64 and 86 of Electricity Act 2003 read with other applicable provisions of Act and GERC MYT Regulation, 2016, the Petitioner has filed the Present Petition to modify / amend the provision of applicability of Residential General Purpose (RGP) Tariff category in the approved Tariff schedule for FY 2023-24 of petitioner so as to include animal husbandry activities involving not more than 30 milking animals, as specified above under the ambit of Residential General Purpose (RGP) Tariff category and take into account following aspects:

- (i) State Government has constituted a High Power Committee (HPC) in order to resolve and deliberate various representations of Farmer organizations / associations / unions.
- (ii) State Government has directed GUVNL/DISCOMs for taking necessary actions on the recommendations of High Power Committee (HPC) regarding inclusion of small scale animal husbandry activities involving not more than 30 milking animals under the provision of RGP Tariff category.
- (iii) Nature of small scale animal husbandry activities is different than other general commercial activities for which otherwise NRG / LTMD tariff category is being applicable.
- (iv) Hon'ble Commission has jurisdiction to admit and decide the present petition.

Considering above, Hon'ble Commission is humbly requested to modify / amend the provision of RGP Tariff category under the approved Tariff schedule of FY 2023-24.

The petitioners crave leave to reserve its right to add, alter, amend/ modify the memo of the petition and make further submission as and when required.

3. PRAYER :-

In the facts and circumstances as mentioned hereinabove, it is humble prayer of the petitioners that:

- a. Hon'ble Commission may please to take on record the present petition.
- b. Hon'ble Commission may please to take on record Govt. GR dated 15.10.2022 constituting High Power Committee for resolution of various representations of farmer associations / unions / organizations.
- c. Hon'ble Commission may please to take note of Minutes of Meeting dated 20.02.2023 of High Power Committee (HPC) for deliberation and discussion on various issues.
- d. Hon'ble Commission may please to consider the submission hereinabove made by the petitioner and modify / amend the provisions of RGP Tariff category of approved Tariff schedule of FY 2023-24 providing that small scale animal husbandry activities involving not more than 30 milking animals shall be covered under the ambit of RGP tariff category.
- e. Hon'ble Commission may allow pass through of revenue impact, if any; on account of inclusion of such consumers under RGP Tariff category at the time of truing up of FY 2023-24.
- f. Pass such other and further orders as may be deemed it fit and proper in the fact and circumstances of the case.

DECLARATION

13

Declaration that subject matter of the petition has not been raised by the petitioner before any other competent forum is currently seized of the matter or has passed any order in relation thereto.



(V N Rathva)

Petitioner

I/c Additional Chief Engineer (RA&C)

MGVCL Vadodara

Date : 06.11.2023

Place : Vadodara

BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION AT
GANDHINAGAR

PETITION NO. _____ OF 2023

IN THE MATTER OF:

Petition under Section-62, 64, 86 and other enabling provisions of the Electricity Act, 2003 and GERC MYT Regulations, 2016 to modify / amend the provision of applicability of Residential General Purpose (RGP) Tariff category under the tariff order dated 31.03.2023 issued by Hon'ble Commission in order to include animal husbandry activities involving not more than 30 milking animals under the ambit of Residential General Purpose (RGP) Tariff category.

IN THE MATTER OF:

Madhya Gujarat Vij Company Limited - Petitioner

AND

Gujarat Urja Vij Company Limited - Co-Petitioner

AFFIDAVIT

I, Vechatbhai, son of Nathabhai, aged 54 years, residing at A-1/314, Vaishnavpark Society, In front of M M Vohra Showroom, Somatalav, Vadodara 390025, do solemnly affirm and state as under:

1. I am the In-charge Additional Chief Engineer (RA&C) of the Madhya Gujarat Vij Co Limited Gujarat Vij Company Limited and am duly authorized to make this affidavit.



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2. I say that the contents of the accompanying reply are based on information maintained in the records of the Answering Respondent Company and are believed by me to be true.
3. I say that the annexures are true copies of their originals

Gallura

(V N Rathva)

Petitioner

I/c Additional Chief Engineer (RA&C)
MGVCL Vadodara

Date : 06.11.2023

Place : Vadodara

VERIFICATION

I, the deponent above named, solemnly affirm and verify that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Vadodra on this 6th day of Nov' 23

Regd.No.. 655

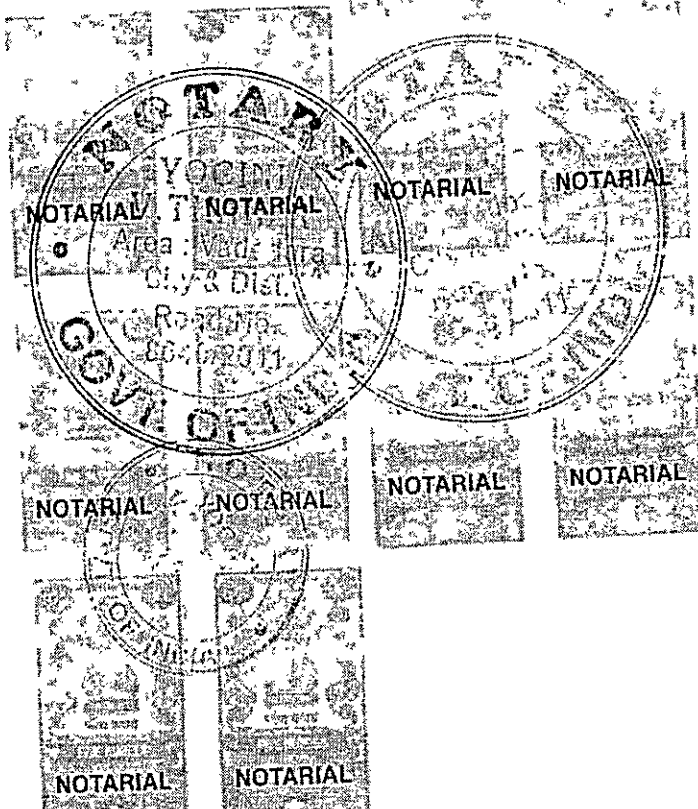
Date 6/11/2023

Gallura

(V N Rathva)

Petitioner

I/c Additional Chief Engineer (RA&C)
MGVCL Vadodara



Solemnly Affirmed/Declared

Sworn Before me by V.N. Rathva

Yogini V. Thaker 6/11/23
Yogini V. Thaker
NOTARY

ANNEXURE: TARIFF SCHEDULE

TARIFF FOR SUPPLY OF ELECTRICITY AT LOW TENSION, HIGH TENSION, AND EXTRA HIGH TENSION

Effective from 1st April, 2023

General

1. The Tariff figures indicated in this Tariff schedule are the Tariff rates payable by the consumers of Distribution Licensees viz. DGVCL, MGVCL, PGVCL and UGVCL.
2. These Tariffs are exclusive of Electricity Duty, tax on sale of electricity, taxes and other charges levied by the Government or other competent authorities from time to time which are payable by the consumers, in addition to the charges levied as per the Tariff.
3. All these Tariffs for power supply are applicable to only one point of supply.
4. The charges specified are on monthly basis. Distribution Licensee may decide the period of billing and adjust the Tariff rate accordingly.
5. Except in cases where the supply is used for purposes for which a lower Tariff is provided in the Tariff schedule, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the Tariff.
6. The various provisions of the GERC (licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, except Meter Charges, will continue to apply.
7. Conversion of Ratings of electrical appliances and equipment from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
8. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horse Power, kilo watt or kilo volt ampere (HP, kW, kVA) as the case may be. The fraction of less than 0.5 shall be rounded off to next 0.5. The billing of energy charges will be done on complete one kilo-watt-hour (kWh).
9. The Connected Load for the purpose of billing will be taken as the maximum load during the billing period.
10. The Fixed charges, minimum charges, demand charges, and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account



of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.

11. Contract Demand shall mean the maximum kW / kVA for the supply of which licensee undertakes to provide facilities to the consumer from time to time.
12. Fuel Cost and Power Purchase Adjustment Charges shall be applicable in accordance with the Formula approved by the Gujarat Electricity Regulatory Commission from time to time.
13. Payment of penal charges for usage in excess of contract demand / load for any billing period does not entitle the consumer to draw in excess of contract demand / load as a matter of right.
14. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and licensee shall be entitled to take any other action deemed necessary and authorized under the Act.
15. Delayed payment charges for all consumers:
 - No delayed payment charges shall be levied if the bill is paid within ten days from the date of billing (excluding date of billing).
 - Delayed payment charges will be levied at the rate of 15% per annum in case of all consumers except Agricultural category for the period from the due date till the date of payment if the bill is paid after due date. Delayed payment charges will be levied at the rate of 12% per annum for the consumer governed under Rate AG from the due date till the date of payment if the bill is paid after due date.
 - For Government dues, the delayed payment charges will be levied at the rate provided under the relevant Electricity Duty Act
16. Green Power Tariff
 - Green Power Tariff of Rs 1.50/ kWh, which is over and above the normal Tariff of the respective category as per Tariff Order, be levied to the consumers opting for meeting their demand of green energy.
 - All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.



- This option can be exercised by consumer giving one month notice to the Distribution Licensee in writing before commencement of billing period.



PART - I**SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY****AT LOW AND MEDIUM VOLTAGE****1. RATE: RGP**

This Tariff is applicable to all services in the residential premises which are not covered under 'Rate: RGP (Rural)' Category.

- Single Phase Supply – Aggregate load up to 6 kW
- Three Phase Supply – Aggregate load above 6 kW

1.1. FIXED CHARGES / MONTH:

Range of Connected Load: (Other than BPL Consumers)

(a)	Up to and including 2 kW	Rs. 15/- per Month
(b)	Above 2 to 4 kW	Rs. 25/- per Month
(c)	Above 4 to 6 kW	Rs. 45/- per Month
(b)	Above 6 kW	Rs. 70/- per Month

For BPL Household Consumers

(a)	Fixed Charges	Rs. 5/- per Month
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PLUS

**1.2. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION
(OTHER THAN BPL CONSUMERS)**

(a)	First 50 units	305 Paise per Unit
(b)	Next 50 Units	350 Paise per Unit



(c)	Next 150 Units	415 Paise per Unit
(d)	Above 250 Units	520 Paise per Unit

**1.3. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION
FOR THE CONSUMERS BELOW POVERTY LINE (BPL) ****

(a)	First 50 units	150 Paise per Unit
(b)	For the remaining units	Rate as per RGP

**The consumer who wants to avail the benefit of the above Tariff has to produce a copy of the Card issued by the authority concerned at the sub-division office of the Distribution Licensee. The concessional Tariff is only for 50 units per month.

1.4. MINIMUM BILL

Payment of fixed charges as specified in 1.1 above

2. RATE: RGP (RURAL)

This Tariff will be applicable to all services for residential premises located in areas within Gram Panchayat as defined in the Gujarat Panchayats Act.

- Single Phase Supply – Aggregate load up to 6 kW
- Three Phase Supply – Aggregate load above 6 kW

2.1. FIXED CHARGES

Range of Connected Load: (Other than BPL Consumers)

(a)	Up to and including 2 kW	Rs. 15/- per Month
(b)	Above 2 to 4 kW	Rs. 25/- per Month



(c)	Above 4 to 6, kW	Rs. 45/- per Month
(b)	Above 6 kW	Rs. 70/- per Month

For BPL Household Consumers

Fixed Charges	Rs. 5/- per month
---------------	-------------------

PLUS

**2.2. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION:
(OTHER THAN BPL CONSUMERS)**

(a)	First 50 units	265 Paise per Unit
(b)	Next 50 Units	310 Paise per Unit
(c)	Next 150 units	375 Paise per Unit
(d)	Above 250 units	490 Paise per Unit

**2.3. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION:
FOR THE CONSUMER BELOW POVERTY LINE (BPL)****

(a)	First 50 units	150 Paise per Unit
(b)	For remaining units	Rate as per RGP (Rural)

**The consumer who wants to avail the benefit of the above Tariff has to produce a copy of the Card issued by the authority concerned at the sub-division office of the Distribution Licensee. The concessional Tariff is only for 50 units per month.

2.4. MINIMUM BILL

Payment of fixed charges as specified in 2.1 above.



Note: If the part of the residential premises is used for non-residential (commercial) purposes by the consumers located within 'Gram Panchayat' as defined in Gujarat Panchayat Act, entire consumption will be charged under this Tariff.

3. RATE: GLP

This Tariff is applicable to

- (i) the educational institutes and other institutions registered with the Charity Commissioner or similarly placed authority designated by the Government of India for such intended purpose;
- (ii) research and development laboratories;
- (iii) Street Light*

(a)	Fixed charges	Rs. 70/- per Installation per Month
(b)	Energy charges	390 Paise per Unit

* Maintenance of street lighting conductor provided on the pole to connect the street light is to be carried out by Distribution Licensee. The consumer utilising electricity for street lighting purpose shall arrange for renewal, maintenance and replacement of lamp, associated Fixture, connecting wire, disconnecting device, switch including time switch etc. at his cost by person authorised by him in this behalf under Rule-3 of the Indian Electricity Rules, 1956/ Rules issued by CEA under the Electricity Act, 2003.

4. RATE: NON-RGP

This Tariff is applicable to the services for the premises those are not covered in any other Tariff categories and having aggregate load up to and including 40 kW.

Consumer under this category may opt to be charged as per category – 'RATE:LTMD'

4.1. FIXED CHARGES PER MONTH



(a)	First 10 kW of connected load	Rs. 50/- per kW
(b)	For next 30 kW of connected load	Rs. 85/- per kW

PLUS

4.2. ENERGY CHARGES:

(a)	For installation having contracted load up to and including 10 kW: for entire consumption during the month	435 Paise per Unit
(b)	For installation having contracted load exceeding 10 kW: for entire consumption during the month	465 Paise per Unit

4.3. MINIMUM BILL PER INSTALLATION FOR SEASONAL CONSUMERS

- 4.3.1.** "Seasonal Consumers", shall mean a consumer who takes and uses power supply for ice factory, ice candy machines, ginning and pressing factory, oil mill, rice mill, huller, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fisheries industry), tapioca industries manufacturing starch, vegetable dehydration industries.
- 4.3.2.** Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing at least one month before commencement of billing period about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.
- 4.3.3.** The total minimum amount under the head "Fixed and Energy Charges" payable by the seasonal consumer satisfying the eligibility criteria under sub-clause 4.3.1 above and complying with the provision stipulated under sub-clause 4.3.2 above shall be Rs. 1800 per annum per kW of the contracted load/ sanctioned load.
- 4.3.4.** The units consumed during the off-season period shall be charged for at a flat rate of 480 Paise per unit.
- 4.3.5.** The electricity bills related to the off-season period shall not be taken into account towards the amount payable against the annual minimum bill. The amount paid by the



consumer towards the electricity bills related to the seasonal period only under the heads "Fixed Charges" and "Energy Charges", shall be taken into account while determining the amount of short-fall payable towards the annual minimum bill as specified under sub-clause 4.3.3 above.

- 4.3.6.** Seasonal consumer is required to submit to the Distribution Licensee an irrevocable Bank Guarantee from a Nationalised or Scheduled Commercial Bank equal to the difference of amount/ Bank Guarantee lying with the Distribution Licensee as Security Deposit and minimum bill calculated at the rate shown in para 4.3.3 with the Contracted Load/ Sanctioned Load of such consumer. If the Contracted Load/ Sanctioned Load is revised upward during the calendar year, the consumer shall submit a revised Bank Guarantee or additional Bank Guarantee as calculated above to the Licensee. The cost of such Bank Guarantee/s shall be borne by the consumer. It shall be the responsibility of the consumer to keep the bank guarantee/s valid at all times and to renew the bank guarantee/s at least 1 months prior to its expiry.

5. RATE: LTMD

This Tariff is applicable to the services for the premises those are not covered in any other Tariff categories and having aggregate load above 40 kW and up to 100 kW.

This Tariff shall also be applicable to consumer covered in category- 'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' Tariff.

5.1. DEMAND CHARGE:

	For billing demand up to the Contract demand	
(a)	(i) For first 40 kW of billing demand	Rs. 90/-per kW per month
	(ii) Next 20 kW of billing demand	Rs. 130/-per kW per month
	(iii) Above 60 kW of billing demand	Rs. 195/- per kW per month
(b)	For billing demand in excess of the contract demand	Rs. 265/- per kW

PLUS

5.2. ENERGY CHARGE:



For the entire consumption during the month	460 Paise per Unit
---	--------------------

PLUS

5.3. REACTIVE ENERGY CHARGES:

For all the reactive units (kVARh) during the month	10 Paise per kVARh
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5.4. BILLING DEMAND

The billing demand shall be highest of the following:

- a) Eighty-five percent of the contract demand
- b) Actual maximum demand registered during the month
- c) 6 kW

5.5. MINIMUM BILL

Payment of demand charges every month based on the billing demand.

5.6. SEASONAL CONSUMERS TAKING LTMD SUPPLY:

5.6.1 The expression, "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory; khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers, vegetable dehydration industries.

5.6.2 Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing at least one month before commencement of billing period about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar



month/months. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.

5.6.3 The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer satisfying the eligibility criteria under sub-clause 5.6.1 above and complying with provisions stipulated under sub-clause 5.6.2 above shall be Rs. 2970 per annum per kW of the billing demand.

5.6.4 The billing demand shall be the highest of the following:

- a) The highest of the actual maximum demand registered during the calendar year.
- b) Eighty-five percent of the arithmetic average of contract demand during the year.
- c) 6 kW

5.6.5 Units consumed during the off-season period shall be charged for at the flat rate of 470 Paise per unit.

5.6.6 Seasonal consumer is required to submit to the Distribution Licensee an irrevocable Bank Guarantee from a Nationalised or Scheduled Commercial Bank equal to the difference of amount/ Bank Guarantee lying with the Licensee as Security Deposit and minimum bill calculated at the rate shown in para 5.6.3 for the higher of Contract Demand or Billing Demand. If the Contract Demand is revised upward during the calendar year, the consumer shall submit a revised Bank Guarantee or additional Bank Guarantee as calculated above to the Licensee. The cost of such Bank Guarantee/s shall be borne by the consumer. It shall be the responsibility of the consumer to keep the bank guarantee/s valid at all times and to renew the bank guarantee/s at least 1 month prior to its expiry.

6. RATE: NON-RGP NIGHT

This Tariff is applicable for aggregate load up to 40 kW and using electricity exclusively during night hours from 10:00 PM to 06:00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

6.1. **FIXED CHARGES PER MONTH:**

50% of the Fixed charges specified in Rate Non-RGP above



PLUS

6.2. ENERGY CHARGES:

For the entire consumption during the month	260 Paise per unit
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NOTE:

1. 15% of the contracted load can be availed beyond the night hours prescribed as per para 6 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 6 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then fixed charge during the relevant billing month shall be billed as per Non-RGP category fixed charge rates given in para 4.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per Non-RGP category energy charge rates given in para 4.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then fixed charge and entire energy consumption during the relevant billing month shall be billed as per Non-RGP category fixed charge and energy charge rates given in para 4.1 and 4.2 respectively, of this schedule.
6. This Tariff shall be applicable if the consumer so opts to be charged in place of Non-RGP Tariff by using electricity exclusively during night hours as above.

This option can be exercised to shift from NON-RGP Tariff category to NON-RGP NIGHT Tariff or from NON-RGP NIGHT Tariff category to NON-RGP Tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.

7. RATE: LTMD-NIGHT

This Tariff is applicable for aggregate load above 40 kW and using electricity **exclusively during night hours** from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

7.1 DEMAND CHARGES PER MONTH:

50% of the Demand charges specified in Rate LTMD above
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PLUS

7.2. ENERGY CHARGES:

For entire consumption during the month	260 Paise per unit
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PLUS

7.3. REACTIVE ENERGY CHARGES:

For all reactive units (kVARh) drawn during the month	10 Paise per kVARh
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NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 7 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 7 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per LTMD category demand charge rates given in para 5.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per LTMD category energy charge rates given in para 5.2 of this schedule.



5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per LTMD category demand charge and energy charge rates given in para 5.1 and 5.2 respectively, of this schedule.
6. This Tariff shall be applicable if the consumer so opts to be charged in place of LTMD Tariff by using electricity exclusively during night hours as above.
7. This option can be exercised to shift from LTMD Tariff category to LTMD NIGHT Tariff or from LTMD- NIGHT Tariff category to LTMD Tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.

8. RATE: LTP- LIFT IRRIGATION

Applicable for supply of electricity to Low Tension Agricultural consumers contracting load up to 125 HP requiring continuous (twenty-four hours) power supply for lifting water from surface water sources such as canal, river, & dam and supplying water directly to the fields of farmers for agricultural irrigation only.

(a)	Fixed charges per month	Rs. 20/- per HP
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PLUS

(b)	Energy charges per month; For entire consumption during the month	80 Paise per Unit
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9. RATE: WWSP

This Tariff shall be applicable to services used for water works and sewerage pumping purposes.

9.1 Type I- Water works and sewerage pumps operated by other than local authority

(a)	Fixed charges per month	Rs. 25/- per HP
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PLUS

(b)	Energy charges per month; For entire consumption during the month	430 Paise per Unit
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9.2 Type II- Water Works and sewerage pumps operated by local authority such as Municipal Corporation, Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area will also attract this Tariff:

(a)	Fixed charges per month	Rs. 20/- per HP
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PLUS

(b)	Energy charges per month; For entire consumption during the month	410 Paise per Unit
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9.3 Type III- Water Works and sewerage pumps operated by Municipalities/ Nagarpalikas/ and Gram Panchayats or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats:

Energy charges per month: For entire consumption during the month	320 Paise /Unit ..
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9.4 TIME OF USE DISCOUNT:

Applicable to all the water works consumers having connected load of 50 HP and above for the energy consumption during the Off-Peak Load Hours of the Day.

For energy consumption during the off-peak period, viz, 1100 Hrs to 1800 Hrs	40 Paise per Unit
For energy consumption during night hours, viz, 2200 Hrs to 0600 Hrs next day	85 Paise per Unit

10. RATE: AG

This Tariff is applicable to services used for irrigation purposes only excluding installations covered under LTP- Lift Irrigation category.

10.1 The rates for following group are as under:



10.1.1 HP BASED TARIFF:

For entire contracted load	Rs. 200 per HP per month
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ALTERNATIVELY**10.1.2 METERED TARIFF**

Fixed Charges	Rs. 20 per HP per month
Energy Charges: For entire consumption during the month	60 Paise per Unit

10.1.3 TATKAL SCHEME

Fixed Charges	Rs. 20 per HP per month
Energy Charges: For entire consumption during the month	80 Paise per Unit

NOTE: The consumers under Tatkal scheme shall be eligible for normal metered Tariff as above, on completion of five years period from the date of commencement of supply.

10.2 No machinery other than pump water for irrigation (and a single bulb or CFL up to 40 watts) will be permitted under this Tariff. Any other machinery connected in the installation governed under this Tariff shall be charged separately at appropriate Tariff for which consumers shall have to take separate connection.

10.3 Agricultural consumers who desire to supply water to brick manufacturing units shall have to pay Rs. 100/HP per annum subject to minimum of Rs. 2000/- per year for each brick Mfg. Unit to which water is supplied in addition to existing rate of HP based / metered agricultural Tariff.

10.4 Such Agricultural consumers shall have to pay the above charges for a full financial year irrespective of whether they supply water to the brick manufacturing unit for full or part of the Financial Year.



Agricultural consumers shall have to declare their intention for supply of the water to such brick manufacturing units in advance and pay charges accordingly before commencement of the financial year (i.e., in March every year).

11. RATE- TMP

This Tariff is applicable to services of electricity supply for temporary period at the low voltage. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

11.1 FIXED CHARGE

Fixed Charge per Installation	Rs. 15 per kW per Day
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11.2 ENERGY CHARGE

A flat rate of	465 Paise per Unit
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Note: Payment of bills is to be made within seven days from the date of issue of the bill. Supply would be disconnected for non-payment of dues on 24 hours' notice.

12. RATE- LT ELECTRIC VEHICLE (EV) CHARGING STATIONS

This Tariff is applicable to consumers who use electricity **exclusively** for Electric Vehicle Charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category, i.e., RGP, RGP (RURAL), GLP, LTMD, NON-RGP NIGHT, LTMD-NIGHT, etc. as the case may be.

12.1 FIXED CHARGES

Fixed Charge	Rs. 25 per Installation per Month
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12.2 ENERGY CHARGES: FOR THE ENTIRE MONTHLY CONSUMPTION

Energy Charge	410 Paise per Unit
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PART - II**TARIFFS FOR SUPPLY OF ELECTRICITY AT HIGH TENSION****[3.3 kV AND ABOVE, 3-PHASE 50 HERTZ], AND EXTRA HIGH TENSION**

The following Tariffs are available for supply at high tension for large power services for contract demand not less than 100 kVA

13. RATE- HTP-1

This Tariff will be applicable for supply of electricity to HT consumers contracted for 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT Categories.

13.1 DEMAND CHARGES:**13.1.1 For billing demand up to contract demand**

(a)	For the first 500 kVA of billing demand	Rs. 150/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 260/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 475/- per kVA per month

13.1.2 For billing Demand in Excess of Contract Demand

For billing demand in excess over the contract demand	Rs. 555 per kVA per month
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PLUS

13.2 ENERGY CHARGES

For entire consumption during the month		
(a)	Up to 500 kVA of billing demand	400 Paise per unit
(b)	For billing demand above 500 kVA and up to 2500 kVA	420 Paise per Unit
(c)	For billing demand above 2500 kVA	430 Paise per Unit



PLUS

13.3 TIME OF USE CHARGES

For energy consumption during the two peak periods, viz, 0700 Hrs to 1100 Hrs and 1800 Hrs. to 2200 Hrs.		
(a).	For Billing Demand up to 500 kVA	45 Paise per unit
(b)	For billing demand above 500 kVA	85 Paise per Unit

13.4 BILLING DEMAND

The billing demand shall be the highest of the following:

- Actual maximum demand established during the month
- Eighty-five percent of the contract demand
- One hundred kVA

13.5 MINIMUM BILLS:

Payment of "demand charges" based on kVA of billing demand.

13.6 POWER FACTOR ADJUSTMENT CHARGES:**13.6.1 Penalty for poor Power Factor:**

- The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 13.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 13.2 of this schedule, will be charged.

13.6.2 Power Factor Rebate

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total



amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 13.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

13.7 MAXIMUM DEMAND AND ITS MEASUREMENT:

The maximum demand in kW or kVA, as the case may be, shall mean an average kW/kVA supplied during consecutive 30/15 minutes or if consumer is having parallel operation with the grid and has opted for 3 minutes, period of maximum use where such meter with the features of reading the maximum demand in kW/kVA directly, have been provided.

13.8 CONTRACT DEMAND:

The contract demand shall mean the maximum kW/kVA for the supply, of which the supplier undertakes to provide facilities from time to time.

13.9 REBATE FOR SUPPLY AT EHV:

On Energy charges:		Rebate @
(a)	If supply is availed at 33/66 kV	0.75%
(b)	If supply is availed at 132 kV and above	1.25%

13.10 CONCESSION FOR USE OF ELECTRICITY DURING NIGHT HOURS:

For the consumer eligible for using supply at any time during 24 hours, entire consumption shall be billed at the energy charges specified above. However, the energy consumed during night hours of 10.00 PM to 06.00 AM next morning shall be eligible for concession at the rate of 43 Paise per unit.

13.11 SEASONAL CONSUMERS TAKING HT SUPPLY:

13.11.1 The expression, "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill,



salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers, vegetable dehydration industries.

13.11.2 Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing at least one month before commencement of billing period about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.

13.11.3 The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer satisfying the eligibility criteria under sub-clause 13.11.1 above and complying with provisions stipulated under sub-clause 13.11.2 above shall be Rs. 4550 per annum per kVA of the billing demand.

13.11.4 The billing demand shall be the highest of the following;

- a) The highest of the actual maximum demand registered during the calendar year.
- b) Eighty-five percent of the arithmetic average of contract demand during the year.
- c) One hundred kVA

13.11.5 Units consumed during the off-season period shall be charged for at the flat rate of 430 Paise per unit.

13.11.6 Electricity Bills paid during off-season period shall not be taken into account towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills for seasonal period only under the heads "Demand Charges" and "Energy Charges" shall be taken into account while determining the amount payable towards the annual minimum bill.

13.11.7 Seasonal consumer is required to submit to the Distribution Licensee an irrevocable Bank Guarantee from a Nationalised or Scheduled Commercial Bank equal to the difference of amount/ Bank Guarantee lying with the Licensee as Security Deposit and minimum bill calculated at the rate shown in para 13.11.3 for the higher of Contract Demand or Billing Demand. If the Contract Demand is revised upward during the calendar year, the consumer shall submit a revised Bank Guarantee or additional Bank



Guarantee as calculated above to the Licensee. The cost of such Bank Guarantee/s shall be borne by the consumer. It shall be the responsibility of the consumer to keep the bank guarantee/s valid at all times and to renew the bank guarantee/s at least 1 months prior to its expiry.

14. RATE- HTP-II

Applicability: This Tariff shall be applicable for supply of energy to HT consumers contracting for 100 kVA and above, requiring power supply for Water Works and Sewerage pumping stations run by Local Authorities and GW & SB. GIDC Water Works.

14.1 DEMAND CHARGES:

14.1.1 For billing demand up to contract demand

(a)	For the first 500 kVA of billing demand	Rs. 115/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 225/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 290/- per kVA per month

14.1.2 For billing demand in excess of contract demand

For billing demand in excess of contract demand	Rs. 360 per kVA per month
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PLUS

14.2 ENERGY CHARGES:

For entire consumption during the month		
(a)	Up to 500 kVA of billing demand	435 Paise per unit
(b)	For billing demand above 500 kVA and up to 2500 kVA	455 Paise per Unit
(c)	For billing demand above 2500 kVA	465 Paise per Unit



PLUS

14.3 TIME OF USE CHARGES:

For energy consumption during the two peak periods, viz, 0700 Hrs to 1100 Hrs and 1800 Hrs. to 2200 Hrs.

(a)	For Billing Demand up to 500 kVA	45 Paise per unit
(b)	For billing demand above 500 kVA	85 Paise per Unit

14.4 Billing Demand

14.5 Minimum Bill

14.6 Maximum demand and its measurement

14.7 Contract Demand

14.8 Rebate for supply at EHV

14.9 Concession for use of electricity during night hours

Same as HTP-I Tariff

14.10 POWER FACTOR ADJUSTMENT CHARGES**14.10.1 Penalty for poor Power Factor:**

- The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 14.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 14.2 of this schedule, will be charged.

14.10.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 14.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

15. RATE- HTP-III

This Tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

15.1 DEMAND CHARGES:

For billing demand upto contract demand	Rs. 18/- per kVA per day
For billing demand in excess of contract demand	Rs. 20/- per kVA per day

15.2 ENERGY CHARGES:

For all units consumed during the month	660 Paise/Unit
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PLUS

15.3 TIME OF USE CHARGES:

Additional charge for energy consumption during two peak periods, viz, 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.	85 Paise per Unit
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15.4 Billing Demand

15.5 Minimum bill

15.6 Maximum demand and its measurement

15.7 Contract Demand

15.8 Rebate for supply at EHV

Same as HTP-I Tariff



15.9 POWER FACTOR ADJUSTMENT CHARGES**15.9.1 Penalty for poor Power Factor:**

- a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 15.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month, below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 15.2 of this schedule, will be charged.

15.9.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 15.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

16. RATE- HTP-IV

This Tariff shall be applicable for supply of electricity to HT consumers opting to use electricity exclusively during night hours from 10.00 PM to 06.00 AM next day and contracted for regular power supply of 100 kVA and above.

16.1 DEMAND CHARGES:

1/3 rd of the Fixed Charges specified in Rate HTP-I above
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PLUS

16.2 ENERGY CHARGES:

For all units consumed during the month	225 Paise/Unit
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16.3 Billing Demand

16.4 Minimum Bill

16.5 Maximum demand and its measurement

16.6 Contract Demand

16.7 Rebate for supply at EHV

Same as HTP-I Tariff

16.8 POWER FACTOR ADJUSTMENT CHARGES:

16.8.1 Penalty for poor Power Factor:

- The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 16.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 16.2 of this schedule, will be charged.

16.8.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 16.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

NOTE:



1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 16 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 16 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTP-I category demand charge rates given in para 13.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTP-I category energy charge rates given in para 13.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per HTP-I category demand charge and energy charge rates given in para 13.1 and 13.2 respectively, of this schedule.
6. This Tariff shall be applicable if the consumer so opts to be charged in place of HTP-I Tariff by using electricity exclusively during night hours as above.
7. This option can be exercised to shift from HTP-I Tariff category to HTP-IV Tariff or from HTP-IV Tariff category to HTP-I Tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.

17. RATE- HTP-V**HT - Agricultural (for HT Lift Irrigation scheme only)**

This Tariff shall be applicable for supply of electricity to High Tension Agricultural consumers contracting for 100 kVA and above, requiring power supply for lifting water from surface water sources such as canal, river and dam, and supplying water directly to the fields of farmers for agricultural irrigation only.

17.1 DEMAND CHARGES:

Demand Charges Rs. 25 per kVA per month



PLUS

17.2 ENERGY CHARGES:

For all units consumed during the month	80 Paise/Unit
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17.3 Billing Demand**17.4 Minimum bill****17.5 Maximum demand and its measurement****17.6 Contract Demand****17.7 Rebate for supply at EHV**

Same as per HTP-I Tariff

17.8 POWER FACTOR ADJUSTMENT CHARGES**17.8.1 Penalty for poor power factor**

- a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 17.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 17.2 of this schedule, will be charged

17.8.2 Power Factor Rebate

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 17.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

18. RATE- RAILWAY TRACTION

This Tariff is applicable for power supply to Railway Traction at 132 kV/66 kV.

18.1 DEMAND CHARGES:

(a)	For billing demand up to the contract demand	Rs. 180 per kVA per month
(b)	For billing demand in excess of contract demand	Rs. 425 per kVA per month

NOTE: In case of the load transfer for traction supply due to non-availability of power supply at preceding or succeeding point of supply or maintenance at Discom's level, excess demand over the contract demand shall be charged at normal rate at appropriate point of supply.

Normal Demand Charges will also apply in case of bunching of trains. However, Discoms shall charge excess demand charges while raising the bills and Railways have to give convincing details and documentary proof of bunching of trains if they want to be charged at the normal demand charges. If satisfactory proof of bunching of trains is provided, Discom shall consider that occasion for normal demand charges, otherwise excess demand charges will be applicable specified as above at 18.1 (b).

PLUS

18.2 ENERGY CHARGES:

For all the units consumed during the month	500 Paise per Unit
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18.3 Billing Demand:

18.4 Minimum Bill

18.5 Maximum demand and its measurement

18.6 Contract Demand

18.7 Rebate for supply at EHV

Same as HTP-I Tariff

18.8 POWER FACTOR ADJUSTMENT CHARGES



18.8.1 Penalty for poor Power Factor:

- a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 18.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 18.2 of this schedule, will be charged.

18.8.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 18.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

19. RATE-HT ELECTRIC VEHICLE (EV) CHARGING STATIONS

This Tariff is applicable to consumers who use electricity **exclusively** for Electric Vehicle Charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category, i.e., HTP-I, HTP-II, HTP-III, HTP-IV, HTP-V, RAILWAY TRACTION as the case may be.

19.1 DEMAND CHARGES:

(a)	For billing demand up to the contract demand	Rs. 25/- per kVA per month
(b)	For billing demand in excess of contract demand	Rs. 50/- per kVA per month

PLUS

19.2 ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION

ENERGY CHARGE	400 Paise per Unit
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19.3 BILLING DEMAND

The billing demand shall be the highest of the following:

- Actual maximum demand established during the month
- Eighty-five percent of the contract demand
- One hundred kVA



ભારતીય કિસાન સંઘના પડતર પ્રશ્નોના
નિરાકરણ માટે ઉચ્ચ સ્તરીય સમિતિની રચના
કરવા બાબત.

ગુજરાત સરકાર
ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ
ઠરાવ ક્રમાંક: જીયુવી-૧૨-૨૦૨૨-૫૧૫-ક
સચિવાલય, ગાંધીનગર
તારીખ: ૧૫.૧૦.૨૦૨૨

પ્રસ્તાવના:

ભારતીય કિસાન સંઘ, ગુજરાત પ્રદેશ દ્વારા ગુજરાતના ખેડૂતોના અંગત્યના પડતર પ્રશ્નો બાબતે રાજ્ય સરકાર સમક્ષ રજૂઆત કરવામાં આવેલ ત્યારબાદ, પ્રસ્તુત બાબતમાં, રાજ્યના સત્તા મંડળના સભ્યો, સંબંધિત વિભાગોના અધિકારીશ્રીઓ અને ભારતીય કિસાન સંઘના પ્રતિનિધિઓની ઉપસ્થિતિમાં તા. ૦૩.૧૦.૨૦૨૨ અને તા. ૦૪.૧૦.૨૦૨૨ના રોજ રાજ્યના ખેડૂતોના પડતર પ્રશ્નો પરથી થયેલી હાથ ધરવામાં આવેલ અને ખેડૂતોના પડતર પ્રશ્નોને અનુલક્ષીને સરકારશ્રી દ્વારા વિધેયાત્મક નિર્ણયો લેવા વિચારણા કરવામાં આવેલ.

પ્રસ્તુત બાબતે, રાજ્ય સરકાર દ્વારા પડતર પ્રશ્નોના યોગ્ય નિરાકરણ લાવવા તરફ ઉચ્ચ સ્તરીય સમિતિની રચના કરવાનો નિર્ણય કરવામાં આવેલ, જેમાં ભારતીય કિસાન સંઘના પ્રતિનિધિઓની પણ સભ્ય તરીકે નિમણૂક કરવાનું નક્કી થયેલ. આમ, ઉચ્ચ સ્તરીય સમિતિની રચના કરવા અંગેની બાબત રાજ્ય સરકારની વિચારણા હેઠળ હતી.

ઠરાવ:

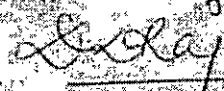
તદનુસાર, પુખ્ત વિચારણાને અંતે, ભારતીય કિસાન સંઘના પડતર પ્રશ્નોના નિરાકરણ માટે નીચે મુજબના સભ્યશ્રીઓની એક ઉચ્ચ સ્તરીય સમિતિની રચના કરવામાં આવે છે :-

- (૧) માન મંત્રીશ્રી - શિક્ષણ, વિજ્ઞાન અને પ્રોત્સાહિકા
- (૨) માન મંત્રીશ્રી - કૃષિ, પશુપાલન અને ગોસંવર્ધન
- (૩) માન મંત્રીશ્રી - નાણા, ઉર્જા અને પેટ્રોકેમિકલ્સ
- (૪) અધિક મુખ્ય સચિવશ્રી, કૃષિ વિભાગ
- (૫) અગ્ર સચિવશ્રી, નાણા વિભાગ
- (૬) અગ્ર સચિવશ્રી, ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ
- (૭) સચિવશ્રી, પશુપાલન વિભાગ
- (૮) સચિવશ્રી, સિંચાઈ વિભાગ
- (૯) શ્રી આર. કે. પટેલ, કિસાન સંઘના પ્રતિનિધિ
- (૧૦) શ્રી શામળલાલ ગાયના, કિસાન સંઘના પ્રતિનિધિ

આ સમિતિ દ્વારા કિસાન સંઘના પ્રશ્નોના નિરાકરણ લાવવા સારા ચોગ્ય વિચારણા કરી રાજ્ય સરકારને અહેવાલ સુમત કરવાનો રહેશે.

આ હરોળ આ વિભાગની સરખા કમાંડની કાઢવ ઉપર તારીખ ૧૩/૧૦/૨૦૨૨ની નોંધ અન્વયે સરકારની મલક મંજૂરી અનુસાર બહાર પ્રાડવામાં આવે છે.

ગુજરાતના રાજ્યપાલશ્રીના હુકમથી અને તેમના નામે.


(દિપેશ રાજ)

સરકારના ઉપસચિવ
ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ

પ્રતિ.

- (૧) માન. મુખ્યમંત્રીશ્રીના મુખ્ય અગ્ર સચિવશ્રી, માન. મુખ્યમંત્રીશ્રીનું કાર્યાલય સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૨) અગ્ર સચિવશ્રી, માન. મંત્રીશ્રી (શિક્ષણ, વિકાસ અને પ્રોધોગિકી)નું કાર્યાલય, સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૩) અગ્ર સચિવશ્રી, માન. મંત્રીશ્રી (કૃષિ, પશુપાલન અને ગોસંવર્ધન)નું કાર્યાલય, સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૪) અગ્ર સચિવશ્રી, માન. મંત્રીશ્રી (નાણા, ઉર્જા અને પેટ્રોકેમિકલ્સ)નું કાર્યાલય, સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૫) અગ્ર સચિવશ્રી, માન. રાજ્યકક્ષાના મંત્રીશ્રી (કૃષિ, ઉર્જા અને પેટ્રોકેમિકલ્સ)નું કાર્યાલય, સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૬) તમામ માન. મંત્રીશ્રીઓના અગ્ર સચિવશ્રી, સ્વર્ણિમ સંકુલ-૧ અને ૨, સચિવાલય, ગાંધીનગર.
- (૭) મુખ્ય સચિવશ્રીના અધિક સચિવશ્રી, બ્લોક નં ૧, પાંચમો માળ, સચિવાલય, ગાંધીનગર.
- (૮) અધિક મુખ્ય સચિવશ્રી (કૃષિ વિભાગ)ના અગ્ર રહસ્ય સચિવશ્રી, બ્લોક નં ૫, સીપી માળ, સચિવાલય, ગાંધીનગર.
- (૯) અગ્ર સચિવશ્રી (નાણાં વિભાગ)ના અગ્ર રહસ્ય સચિવશ્રી, બ્લોક નં ૪, પંચમો માળ, સચિવાલય, ગાંધીનગર.
- (૧૦) અગ્ર સચિવશ્રી (ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ)ના અગ્ર રહસ્ય સચિવશ્રી, બ્લોક નં ૩, પંચમો માળ, સચિવાલય, ગાંધીનગર.
- (૧૧) સચિવશ્રી (પશુપાલન), બ્લોક નં ૫, સ્વર્ણ માળ, સચિવાલય, ગાંધીનગર.
- (૧૨) સચિવશ્રી (શિક્ષણ), બ્લોક નં ૯, ૨જો માળ, સચિવાલય, ગાંધીનગર.
- (૧૩) અધિક મુખ્ય સચિવશ્રી/અગ્ર સચિવશ્રી/સચિવશ્રી, સચિવાલયના તમામ વિભાગ, સચિવાલય, ગાંધીનગર.
- (૧૪) શ્રી સાર, કે. પટેલ, કિસાન સંઘના પ્રતિનિધિ, મુ.પો. લોદરા, તા. માલસા, જી. ગાંધીનગર.
- (૧૫) શ્રી શામળાબાઈ મહાવા, કિસાન સંઘના પ્રતિનિધિ, મુ.પો. અંબાર, જી. કચ્છ.
- (૧૬) મેનેજિંગ ડિરેક્ટરશ્રી, ડી.યુ.વી. એન. એલ., રેસીડેન્સ, વહોદરા.
- (૧૭) અધિક સચિવશ્રી (ઉર્જા, ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ, સચિવાલય, ગાંધીનગર).
- (૧૮) પદાધિકારી કાઢવ.

ક્ર: જીયુવી-૧૨-૨૦૨૨-૫૧૫-ક
ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ,
બ્લોક નં. ૫, પમો માળ, સરદાર ભવન,
સચિવાલય, ગાંધીનગર.

તા. 2 MAY 2022

પ્રતિ,

- (૧) અધિક મુખ્ય સચિવશ્રી(કૃષિ વિભાગ), બ્લોક નં ૫, બીજો માળ, સચિવાલય, ગાંધીનગર.
- (૨) અધિક મુખ્ય સચિવશ્રી(નાણાં વિભાગ), બ્લોક નં ૪, પમો માળ, સચિવાલય, ગાંધીનગર.
- (૩) સચિવશ્રી (પશુપાલન), બ્લોક નં ૫, રજો માળ, સચિવાલય, ગાંધીનગર.
- (૪) સચિવશ્રી (સિંચાઈ), બ્લોક નં ૬, રજો માળ, સચિવાલય, ગાંધીનગર.
- (૫) મેનેજિંગ ડિરેક્ટરશ્રી, જી.યુ.એન.વી.એલ., રેસ કોર્સ, વડોદરા.
- (૬) શ્રી આર. કે. પટેલ, કિસાન સંઘના પ્રતિનિધિ, મુ.પો. લોદરા, તા. માણસા, જી.ગાંધીનગર.
- (૭) શ્રી શામજીભાઈ મયાત્રા, કિસાન સંઘના પ્રતિનિધિ, મુ.પો.અંજાર, જી. કચ્છ.

વિષય : ભારતીય કિસાન સંઘના પડતર પ્રશ્નોના નિરાકરણ માટે રચાયેલ ઉચ્ચ સ્તરીય સમિતિની બેઠકની કાર્યવાહી નોંધ મોકલવા બાબત.

શ્રીમાન,

ઉપર્યુક્ત વિષયના અનુસંધાને જાણવાવાનું કે, રાજ્ય સરકાર દ્વારા કિસાન સંઘના પડતર પ્રશ્નોના યોગ્ય નિરાકરણ અર્થે, રચવામાં આવેલ ઉચ્ચ સ્તરીય સમિતિની બેઠક માન. મંત્રીશ્રી- નાણા, ઉર્જા અને પેટ્રોકેમિકલ્સની અધ્યક્ષતામાં તા ૨૦.૦૨.૨૦૨૩ને સોમવારના રોજ યોજાયેલ. ઉક્ત બેઠકની કાર્યવાહી નોંધ જાણ તથા જરૂરી કાર્યવાહી અર્થે આ સાથે મોકલી આપવામાં આવે છે. જે આપને વિદિત થવા વિનંતી છે.

આપની વિશ્વાસુ

(જિમિની પટેલ)

સેક્શન અધિકારી

ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ

જાનિતાલ: ઉપર મુજબ

નકલ રવાના:

- (૧) માન.મુખ્યમંત્રીશ્રીના મુખ્ય અગ્ર સચિવશ્રી, માન.મુખ્યમંત્રીશ્રીનું કાર્યાલય સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૨) માન.મુખ્યમંત્રીશ્રીના અધિક મુખ્ય સચિવશ્રી, માન.મુખ્યમંત્રીશ્રીનું કાર્યાલય સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.

- (૩) અંગત સચિવશ્રી, માન. મંત્રીશ્રી (નાણા, ઊર્જા અને પેટ્રોકેમિકલ્સ)નું કાર્યાલય, સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૪) અંગત સચિવશ્રી, માન. મંત્રીશ્રી (કૃષિ પશુ પાલન, ગૌસંવર્ધન, મત્સ્યોદ્યોગ, ગ્રામ ગૃહ નિર્માણ અને ગ્રામ વિકાસ)નું કાર્યાલય, સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૫) અંગત સચિવશ્રી, માન. મંત્રીશ્રી (ઉદ્યોગ, લઘુ, સૂક્ષ્મ, અને મધ્યમ ઉદ્યોગ, કુટીર, ખાદી અને ગ્રામ્યોદ્યોગ, નાગરિક ઉદ્બુદન, શ્રમ અને રોજગાર)નું કાર્યાલય, સ્વર્ણિમ સંકુલ-૧, સચિવાલય, ગાંધીનગર.
- (૬) મુખ્ય સચિવશ્રીના અધિક સચિવશ્રી, બ્લોક નં ૧, પાંચમો માળ, સચિવાલય, ગાંધીનગર.
- (૭) અગ્ર સચિવશ્રી(ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ)ના અગ્ર રહસ્ય સચિવશ્રી, બ્લોક નં ૫, પમો માળ, સચિવાલય, ગાંધીનગર
- (૮) અધિક સચિવશ્રી(ઉર્જા), ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ, સચિવાલય, ગાંધીનગર.
- (૯) પસંદગી ફાઈલ.

ઉપેલિ-ક.

માન. મંત્રીશ્રી (ઉર્જા) ની અધ્યક્ષતામાં આજ તા.૨૦-૦૨-૨૦૨૩ ના રોજ સાંજે ૬.૦૦ કલાકે માન. મંત્રીશ્રી (ઉર્જા) ની ચેમ્બરમાં યોજાયેલ ભારતીય કિસાન સંઘના પડતર પ્રશ્નોના નિરાકરણ માટે રચાયેલ ઉચ્ચસ્તરીય સમિતિની પ્રથમ બેઠકની કાર્યવાહી નોંધ.

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બેઠકમાં નીચે મુજબના માન.મંત્રીશ્રી તેમજ અધિકારીશ્રીઓ ઉપસ્થિત રહ્યા હતાં.

- ૧) શ્રી રાઘવજીભાઈ પટેલ, માન.મંત્રીશ્રી - કૃષિ, પશુપાલન, ગૌસંવર્ધન, મત્સ્યોદ્યોગ, ગ્રામ ગૃહ નિર્માણ અને ગ્રામ વિકાસ.
- ૨) શ્રી બળવંતસિંહ રાજપુત, માન.મંત્રીશ્રી - ઉદ્યોગ, લઘુ, સૂક્ષ્મ અને મધ્યમ ઉદ્યોગ, કુટીર, ખાદી અને ગ્રામોદ્યોગ, નાગરિક ઉદ્યોગ, શ્રમ અને રોજગાર
- ૩) અધિક મુખ્ય સચિવશ્રી, કૃષિ વિભાગ
- ૪) અગ્ર સચિવશ્રી, ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ
- ૫) સચિવશ્રી, પશુપાલન વિભાગ
- ૬) સચિવશ્રી, સિંચાઈ વિભાગ
- ૭) મેનેજિંગ ડિરેક્ટરશ્રી, ગુજરાત ઉર્જા વિકાસ નિગમ લિમિટેડ, વડોદરા.
- ૮) અધિક સચિવશ્રી (ઉર્જા), ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ
- ૯) અધિક સચિવશ્રી ઓ.એસ.ડી. (પાવર), ઉર્જા અને પેટ્રોકેમિકલ્સ વિભાગ
- ૧૦) શ્રી આર.કે.પટેલ, કિસાન સંઘના પ્રતિનિધિ
- ૧૧) શ્રી શામજીભાઈ મયાત્રા, કિસાન સંઘના પ્રતિનિધિ

પ્રારંભમાં બેઠકની શરૂઆતમાં માન. મંત્રીશ્રી (ઉર્જા) દ્વારા સૌને આવકારવામાં આવ્યા. ત્યારબાદ ભારતીય કિસાન સંઘના નીચે મુજબના પડતર પ્રશ્નોની ચર્ચા કરવામાં આવી.

મુદ્દા નં.૧ મીટર અને હોર્સ પાવરમાં સમાન વીજ દર કરવો.

માર્ચ-એપ્રિલ-૨૦૨૨ના આધારે, કુલ ૧૪,૮૮,૪૮૧ મીટર આધારિત કૃષિ વીજ ગ્રાહકોની સાપેક્ષમાં ૪,૭૪,૮૫૦ કૃષિ વીજ ગ્રાહકોને જો મીટર વગરના કૃષિ વીજ ગ્રાહકોનું ટેરીફ (રૂ.૬૬૫/એચ.પી./પી.એ.) લાગુ કરવામાં આવે તો વધારે લાભ મળતો હતો. દરમિયાનમાં, રાજ્ય સરકાર દ્વારા નવેમ્બર-ડિસેમ્બર-૨૦૨૨ના અંતે મીટરવાળા

કૃષિ વીજ ગ્રાહકોના ફિક્સ ચાર્જમાં રાહત આપવાના તા.૨૯.૧૦.૨૦૨૨ના ઠરાવથી લેવામાં આવેલ નીતિ વિષયક નિર્ણયથી ઉપરોક્ત ગ્રાહકોની સંખ્યામાં આશે ૪.૭૦ લાખ ગ્રાહકોને મીટર આધારિત ટેરીફથી વધારે લાભ મળે છે. આમ, રાજ્યના ફક્ત ૭૬૮૪ કૃષિ વીજ ગ્રાહકોને મીટર વગરના કૃષિ વીજ ગ્રાહકોનું ટેરીફ (રૂ.૬૬૫/એચ.પી./વર્ષ) લાગુ કરવામાં આવે તો વધારે લાભ મળે છે.

આ બાબતે ઇલેક્ટ્રિસિટી એક્ટ-૨૦૦૩ની જોગવાઈ પ્રમાણે મીટર વગરના વીજ જોડાણ આપવાની જોગવાઈ નથી અને નવા વીજ જોડાણો મીટર આધારિત જ આપવાની જોગવાઈ છે. આમ, ટેકનીકલી કન્વર્ઝન શક્ય નથી.

આ મુદ્દે ભારતીય કિસાન સંઘ પુનઃવિચારણા કરીને વળતી જાણ અત્રે કરશે. ત્યારબાદ સમિતિ સમક્ષ ફરીથી રજૂ કરાશે તેમ નક્કી કરવામાં આવ્યું.

મુદ્દા નં.૨ બોરવેલ પર જો વીજ મીટર બળી જાય તો તેની જવાબદારી વીજ કંપનીની રહેવા બાબત.

મીટર બળી જાય તો તુરત જ ખેડૂતે તેની જાણ સંબંધિત વીજ વિતરણ કંપનીની પેટા વિભાગીય કચેરીને કરવાની રહેશે. લેબ ટેસ્ટીંગનો રિપોર્ટ આવે ત્યાં સુધી ખેડૂત પાસેથી મીટરનો ચાર્જ વસૂલ ન કરવો તેમજ લેબમાં ઝડપથી મીટર ટેસ્ટીંગ કરાવવા બાબતે ચર્ચા કરવામાં આવી.

માન.મંત્રીશ્રી દ્વારા અત્યાર સુધીમાં આ પ્રકારના કેટલા કેસો થયા છે? તે બાબત અંગે પૂછા કરવામાં આવી.

મુદ્દા નં.૩ VDS યોજના ફરીથી લાગુ કરવા બાબતે.

સમિતિ દ્વારા કિસાન સંઘની રજૂઆત અન્વયે વિચારણા હાથ ધરવામાં આવી અને ફિક્સ કનેક્શન ચાર્જ નહીં લેવા બાબતે કમિટી દ્વારા સકારાત્મક અભિગમ અપનાવી આ બાબતે GUVANA પાસેથી વિગતવાર દરખાસ્ત મંગાવવાનું નક્કી કરવામાં આવ્યું.

મુદ્દા નં.૪ કિસાન સૂર્યોદય યોજના (દિવસે વીજળી) તત્કાલ સમગ્ર ગુજરાતમાં અમલ કરવો.

કિસાન સૂર્યોદય યોજના અંતર્ગત હાલમાં આશરે ૫,૫૦૦ ગામોને આવરી લેવામાં આવેલ છે, બાકી રહેલા ગામોમાં આ યોજના અંતર્ગત દિવસે વીજળી પૂરી પાડી શકાય તે હેતુથી નવીન સબસ્ટેશન અને વીજ રેષાઓની સુદૃઢીકરણની કામગીરી હાથ ધરવામાં આવેલ છે જે પ્રગતિ હેઠળ છે તેમજ, આવનારા દિવસોમાં સૌર ઊર્જાના મહત્તમ

ઉત્પાદન થકી વીજળીનું ઉત્પાદન શક્ય તેટલું વધારી જેમ જેમ સોલર જનરેશન પ્લાન્ટ કાર્યાન્વિત થશે તેમ તેમ તબક્કાવાર કિસાન સૂર્યોદય યોજનાનું અમલીકરણ કરવામાં આવશે તેવી ચર્ચા કરવામાં આવી.

મુદ્દા નં.૫ સ્કાય યોજના ફરીથી લાગુ કરવી. જેથી ખેડૂતોને આવક થશે અને સરકારની સરાહના થશે.

સ્કાય યોજના બંધ થઇ ગયેલ હોવાથી આ બાબતે કેન્દ્ર સરકારની પી.એમ.-કુસુમ યોજનાનો લાભ વધુમાં વધુ કેવી રીતે લઇ શકાય તે માટે અલગથી આયોજન હાથ ધરવામાં આવશે તેવી ચર્ચા થઇ. તેમજ, ભારતીય કિસાન સંઘ દ્વારા જણાવવામાં આવ્યું કે, ખેડૂત મિત્રો ૪૦ ટકા ફાળો ભરવા માટે તૈયાર છે અને ડ્રિપ ઇરિગેશન તેમજ ગ્રાઉન્ડ વોટર હાર્વેસ્ટિંગ સિસ્ટમ લગાવવા પણ સંમત છે.

મુદ્દા નં.૬ પશુપાલકોના તબેલા ઉપરના વીજ કનેક્શન કોમર્શીયલ ભાવ ન ગણતાં રાહત દરે વીજળી આપવી.

પશુપાલકોના તબેલાને રહેઠાણનો વીજ દર લાગુ પાડવાની રજૂઆત સંદર્ભે ૩૦ વચસ્ક દ્વારા પશુઓની સંખ્યા સુધી વીજ કનેક્શન માટે રહેઠાણનો વીજ દર લાગુ પાડવો.

મુદ્દા નં.૭ ખેતીવાડીમાં ૬૫૭ પરિપત્ર મુજબ જે ખેડૂતોએ લોડ વધારો કરેલ છે. જે ૧૦૦ કિલોવોટથી ઉપર ખેડૂતોને ૨૦૦ ટીસી ખેતીવાડી ભાવે મંજૂર કરવું.

ટેકનિકલ પેરામીટર્સનો અભ્યાસ કર્યા બાદ શક્યતા ચકાસવામાં આવશે અને પ્રશ્નોનો સકારાત્મક નિરાકરણ લાવવામાં આવશે તેવી ચર્ચા કરવામાં આવી.

મુદ્દા નં.૮ સમગ્ર ગુજરાતમાં બાગાયતનું વાવેતર છે તેવા ખેતીવાડી વિસ્તારમાં કેબલ લાઇન નાંખવી.

બાગાયતી પાકના વિસ્તારોમાં જે તે વિસ્તારની સમસ્યા અંગે વિગતવાર ચર્ચા કરવામાં આવી અને પ્રસ્તુત બાબતે પ્રશ્નોનો નિરાકરણ લાવવા સાડું આર.ડી.એસ.એસ. યોજના અન્વયે ટેકનિકલ શક્યતાઓ ચકાસવામાં આવશે.

મુદ્દા નં.૯ ટ્રેક્ટર અને ટ્રોલીને બળદગાડાની માન્યતા આપવી. ટેક્ષ દૂર કરવો.

ટ્રેક્ટર એ પાવર સંચાલિત મલ્ટીપરપઝ સાધન છે જ્યારે બળદગાડા પશુ સંચાલિત સાધનોમાં આવતું હોય, ટ્રેક્ટરને બળદગાડાનો દરજ્જો આપી શકાતો નથી એ બાબતે ચર્ચા થઇ.

મુદ્દા નં. ૧૦ સને ૨૦૧૯-૨૦નો મંજૂર થયેલ પાક વીમો સત્વરે ચૂકવી ખેડૂતોને ન્યાય આપવો.

સને ૨૦૧૯-૨૦નો પાક વીમો મંજૂર થયેલ છે તો સત્વરે ચૂકવણી બાબતે જણાવવાનું કે, પ્રધાનમંત્રી કસલ વીમા યોજના અંતર્ગત દાવાઓની ચૂકવણી યોજનાની ગાઇડલાઇનની જોગવાઇઓ મુજબ કરવામાં આવે છે. જે મુજબ ખરીફ-૨૦૧૯ અંતર્ગત ગુજરાત રાજ્યમાં વીમા કંપની દ્વારા રૂ.૧૧૧.૬૮ કરોડના દાવાઓ ચૂકવવામાં આવેલ છે. ઉપરાંત ગુજરાત રાજ્યમાં વીમા કંપની દ્વારા જુદા જુદા જોખમ માટે વાંધાઓ ઉપસ્થિત કરેલ હોય જે બાબતની કાર્યવાહી પ્રગતિમાં છે. વધુમાં સંબંધિત વીમા કંપનીને યોજનાની ગાઇડલાઇન મુજબ ચૂકવવા પાત્ર દાવા સત્વરે ચૂકવવા અત્રેથી તેમજ વિવિધ કક્ષાએથી પત્રોથી તથા સમીક્ષા બેઠકોમાં સૂચનાઓ દ્વારા જણાવવામાં આવેલ છે તથા દાવા ચૂકવણી સત્વરે થાય તે હેતુસરની કાર્યવાહી ચાલુ છે. જે વિગતોથી સૌને માહિતગાર કરવામાં આવ્યા.

ઉપર્યુક્ત મુદ્દાઓ પરત્વે કરવાની થતી આગળની કાર્યવાહી સાડું સંબંધિતોએ જરૂરી વિચારણા અને મંજૂરી સાડું દરખાસ્ત રજૂ કરવાની રહેશે.

ત્યારબાદ સર્વેનો આભાર માની બેઠક પૂર્ણ જાહેર કરવામાં આવી.
